

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>600,617</b>	<b>--</b>	<b>--</b>	<b>1,001,551</b>	<b>-225,534</b>	<b>-2,140</b>	<b>-29,520</b>	<b>1,369,916</b>	<b>34,098</b>	<b>0</b>	<b>117,639</b>
<b>Hydrocarbon Gas Liquids</b>	<b>388,012</b>	<b>-7,536</b>	<b>40,227</b>	<b>25,792</b>	<b>-217,871</b>	<b>--</b>	<b>2,761</b>	<b>34,392</b>	<b>103,031</b>	<b>88,440</b>	<b>49,911</b>
Natural Gas Liquids	388,012	-7,536	23,635	23,066	-205,684	--	2,628	34,392	103,031	81,442	49,351
Ethane	143,596	--	--	--	-69,490	--	1,118	--	31,658	41,330	6,933
Propane	132,752	--	26,246	16,462	-132,037	--	1,457	--	1,682	40,284	21,438
Normal Butane	45,132	--	-630	4,557	-48,892	--	940	7,576	1,339	-9,688	8,853
Isobutane	22,654	--	-1,981	1,979	2,251	--	463	17,897	24	6,519	2,352
Natural Gasoline	43,878	-7,536	--	68	42,484	--	-1,350	8,919	68,328	2,997	9,775
Refinery Olefins	--	--	16,592	2,726	-12,187	--	133	--	--	6,998	560
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	16,134	2,026	-12,187	--	72	--	--	5,901	453
Normal Butylene	--	--	458	680	--	--	61	--	--	1,077	107
Isobutylene	--	--	--	20	--	--	0	--	--	20	0
<b>Other Liquids</b>	<b>--</b>	<b>371,193</b>	<b>--</b>	<b>5,606</b>	<b>-168,419</b>	<b>-15,159</b>	<b>4,505</b>	<b>164,294</b>	<b>29,156</b>	<b>-4,734</b>	<b>70,367</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	371,197	--	1,156	-234,896	-6,699	-206	106,672	8,975	15,317	10,620
Hydrogen	--	--	--	--	--	13,806	--	13,806	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	371,197	--	1,156	-234,896	-20,669	-209	92,705	8,975	15,317	10,604
Fuel Ethanol	--	339,674	--	--	-224,818	-20,669	-363	87,664	6,887	0	9,371
Renewable Fuels Except Fuel Ethanol	--	31,523	--	1,156	-10,078	--	155	5,041	2,088	15,317	1,233
Other Hydrocarbons	--	--	--	--	--	164	3	161	--	0	16
Unfinished Oils	--	--	--	93	-5,245	--	1,756	-5,981	19,124	-20,051	13,270
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	4,357	71,722	-8,461	2,955	63,603	1,057	0	46,477
Reformulated	--	-4	--	--	21,114	-1,203	-529	20,435	1	0	4,650
Conventional	--	0	--	4,357	50,608	-7,257	3,484	43,168	1,056	0	41,827
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>1,512</b>	<b>1,612,299</b>	<b>18,413</b>	<b>31,418</b>	<b>29,129</b>	<b>-1,305</b>	<b>--</b>	<b>14,680</b>	<b>1,679,397</b>	<b>54,450</b>
Finished Motor Gasoline	--	1,517	905,512	100	2,751	29,129	-2,954	--	3,139	938,824	4,402
Reformulated	--	--	121,074	--	--	3,436	--	--	--	124,510	--
Conventional	--	1,517	784,438	100	2,751	25,693	-2,954	--	3,139	814,314	4,402
Finished Aviation Gasoline	--	--	260	48	273	--	-9	--	--	590	172
Kerosene-Type Jet Fuel	--	--	88,621	37	10,963	--	279	--	158	99,184	6,821
Kerosene	--	0	1,724	41	19	--	-61	--	6	1,839	137
Distillate Fuel Oil	--	-5	404,459	2,821	44,788	--	1,149	--	1,275	449,639	29,173
15 ppm sulfur and under	--	-5	404,546	2,789	43,651	--	1,156	--	132	449,693	28,582
Greater than 15 ppm to 500 ppm sulfur	--	0	1,132	16	1,137	--	-66	--	213	2,138	236
Greater than 500 ppm sulfur	--	0	-1,219	16	--	--	59	--	930	-2,192	355
Residual Fuel Oil	--	--	12,918	1,782	-7,073	--	-172	--	1,747	6,052	957
Less than 0.31 percent sulfur	--	--	1,019	--	--	--	-22	--	NA	NA	51
0.31 to 1.00 percent sulfur	--	--	4,212	625	-3,375	--	-40	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	7,687	1,157	-3,698	--	-110	--	NA	NA	710
Petrochemical Feedstocks	--	--	10,792	1,608	-1,051	--	-72	--	--	11,421	532
Naphtha for Petro. Feed. Use	--	--	6,605	869	-935	--	-70	--	--	6,609	412
Other Oils for Petro. Feed. Use	--	--	4,187	739	-116	--	-2	--	--	4,812	120
Special Naphthas	--	--	-67	110	278	--	1	--	--	320	152
Lubricants	--	--	2,456	2,528	2,470	--	90	--	2,351	5,013	721
Waxes	--	--	426	191	--	--	0	--	432	185	40
Petroleum Coke	--	--	67,388	331	-9,883	--	-133	--	4,386	53,584	1,502
Marketable	--	--	49,914	331	-9,883	--	-133	--	4,386	36,110	1,502
Catalyst	--	--	17,474	--	--	--	--	--	--	17,474	--
Asphalt and Road Oil	--	--	61,363	8,816	-12,196	--	560	--	1,163	56,260	9,717
Still Gas	--	--	50,809	--	--	--	--	--	--	50,809	--
Miscellaneous Products	--	--	5,638	--	79	--	17	--	23	5,677	124
<b>Total</b>	<b>988,629</b>	<b>365,169</b>	<b>1,652,526</b>	<b>1,051,362</b>	<b>-580,406</b>	<b>11,830</b>	<b>-23,559</b>	<b>1,568,602</b>	<b>180,965</b>	<b>1,763,103</b>	<b>292,366</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.